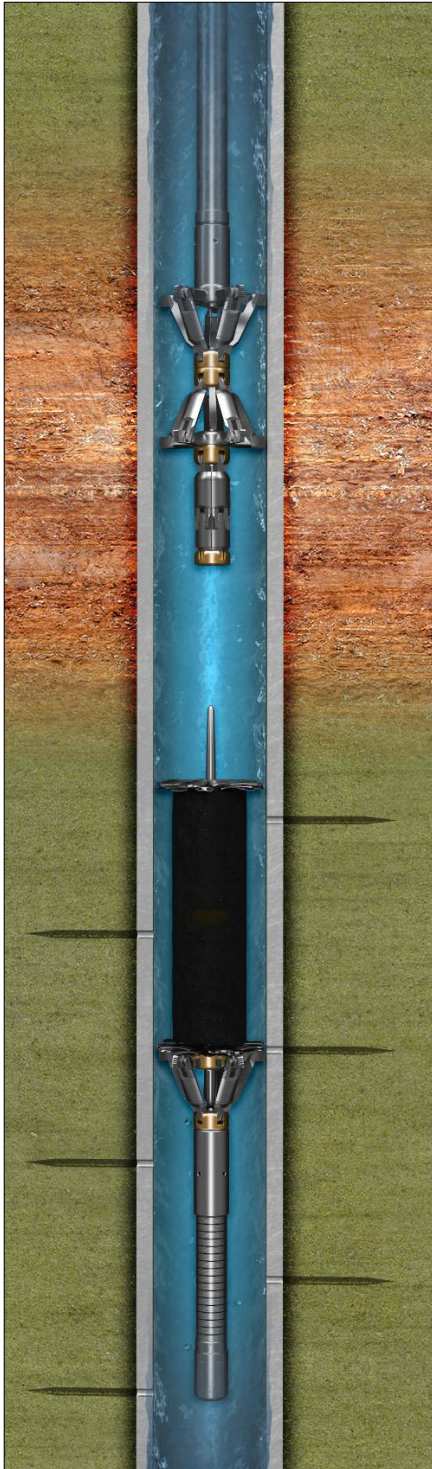




Rigless Non-explosive Thru-Tubing Isolations

Removable NeoPEPs



Removable **NeoPEPs** are thru-tubing mechanical bridge plugs that set in casing and can later be removed from the working wellbore. Standard and NACE MR0175 Compliant Plugs are available.

NeoPEPs can be run and set on electric line, slickline, and coiled tubing.

Removable **NeoPEPs** facilitate low cost operations that were never before possible.

Plug removal can be done on WL or slickline. Removal does not require a rig, pumping, milling or drilling. The plug anchor system is retrieved back to the surface while seal elements, thin anti-extrusion petals and plug remnants fall to the bottom of the well.

NeoPEPs pass thru small restrictions and set in casing and openhole diameters up to 3½ times their run-in diameter.

NeoPEPs have robust anchor systems and elastomeric seals that provide immediate pressure isolation upon setting in casing. Like conventional cast iron bridge plugs, cement must be placed atop **NeoPEPs** if permanent long-term pressure isolation is required.

NeoProducts provides all the non-explosive tools needed for zonal isolation projects;

- High-Expansion Positive-sealing Elastomeric Plug (**NeoPEP**)
- **Neo**Long-Stroke Setting Tool (**NeoHST**)
- Non-Explosive Dump Bailer Systems (**NeoBB** & **NeoHybridPDB**)
- High Shear Bond Cement Slurry Kits (17 - 20 ppg expanding **NeoSuperSlurry**)

NeoPEPs can be set in open holes, cased holes, perforated casing intervals, and gravel packs.

View the Removable **NeoPEP** animation, [pick here](#).

Contact **NeoProducts** for information regarding our Removable **NeoPEPs** and our non-explosive setting tools (**NeoHSTs**).

For 1-3/4" **NeoPEPs**, a 1.71" run-in diameter model is available upon special request.

Applications

- Rigless zonal isolations and recompletions
- Isolate cross-flow & thief zones
- Water production shut-off
- X-mas tree repairs & replacements
- Wellhead repairs & replacements
- Tubing string repairs and replacements
- Base for frack jobs
- Base for chemical stimulation jobs
- Base for thru-tubing gravel packs
- T&A and P&A operations

Benefits

- Removable **NeoPEPs** facilitate low cost operations that were never before possible.
- Eliminates the burdens related to the presence of, transport and use of explosives
- Removable **NeoPEPs** facilitate optimal exploitation of recoverable reserves (especially applicable to horizontal wells)

Features

- Run thru small restrictions, set in casing and provide ΔP seal
- Removable from the working wellbore
- 100% Non-explosive isolation operations, using;
 - Non-explosive setting tool
 - Non-explosive cement plug placement atop **NeoPEP**
 - High shear bond cmt plug assures long-term isolation
- Up to 3-½ : 1 expansion ratio
- Robust Bi-directional anchor system
- Instant pressure isolation
- Standard and NACE MR0175 Compliant Plugs are available



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1-3/4" NeoPEP Specifications (Removable- Standard and Sour Service)							
Casing Size (in.)	Casing Weight (lb/ft)	Casing ID	RIH Length	Set Length	RIH Diameter	Maximum Pressure *	Temperature Range
4	9.5-11	3.548-3.476 in. (90.1-88.3 mm)	94.70 in. (2.41 m)	56.75 in. (1.44 m)	1.75 in. (44.5 mm)	2,000 psid (138 bard)	ambient - 350°F (ambient - 177°C)
4-½	11-15	4.00-3.83 in. (101.6-97.3 mm)	106.40 in. (2.70 m)	60.38 in. (1.53 m)	1.75 in. (44.5 mm)	2,000 psid (138 bard)	ambient - 350°F (ambient - 177°C)
5	18-23	4.276-4.04 in. (108.6-102.7 mm)	106.40 in. (2.70 m)	59.50 in. (1.51 m)	1.75 in. (44.5 mm)	2,000 psid (138 bard)	ambient - 350°F (ambient - 177°C)
5-½	14-26	5.012-4.55 in. (127.3-115.5 mm)	106.40 in. (2.70 m)	55.70 in. (1.41 m)	1.75 in. (44.5 mm)	2,000 psid (138 bard)	ambient - 350°F (ambient - 177°C)

* This value is the maximum pressure at the middle of the Casing ID range for the plug without cement at 250°F. The 1-3/4" NeoPEP can pass through a minimum restriction of 1.813" and greater ID.

2-1/8" NeoPEP Specifications (Removable - Standard and Sour Service)							
Casing Size (in.)	Casing Weight (lb/ft)	Casing ID	RIH Length	Set Length	RIH Diameter	Maximum Pressure *	Temperature Range
4-½	11-15	4.00-3.83 in. (101.6-97.3 mm)	99.83 in. (2.54 m)	56.41 in. (1.43 m)	2.12 in. (53.8 mm)	2,000 psid (138 bard)	ambient - 350°F (ambient - 177°C)
5	15-23	4.41-4.04 in. (111.9-102.7 mm)	99.83 in. (2.54 m)	55.91 in. (1.42 m)	2.12 in. (53.8 mm)	2,000 psid (138 bard)	ambient - 350°F (ambient - 177°C)
5-½	17-26	4.89-4.55 in. (124.2-115.5 mm)	101.88 in. (2.59 m)	54.41 in. (1.38 m)	2.12 in. (53.8 mm)	2,000 psid (138 bard)	ambient - 350°F (ambient - 177°C)
7	20-35	6.46-6.00 in. (164.0-152.5 mm)	135.85 in. (3.45 m)	59.41 in. (1.51 m)	2.12 in. (53.8 mm)	500 psid (34 bard)	ambient - 350°F (ambient - 177°C)
7	38-41	5.92-5.82 in. (150.4-147.8 mm)	135.85 in. (3.45 m)	58.41 in. (1.48 m)	2.12 in. (53.8 mm)	500 psid (34 bard)	ambient - 350°F (ambient - 177°C)
7-¾	26-39	6.97-6.63 in. (177.0-168.3 mm)	138.79 in. (3.53 m)	57.91 in. (1.47 m)	2.12 in. (53.8 mm)	500 psid (34 bard)	ambient - 350°F (ambient - 177°C)

* This value is the maximum pressure at the middle of the Casing ID range for the plug without cement at 250°F. The 2-1/8" NeoPEP can pass through a minimum restriction of 2.219" and greater ID.

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2-5/8" NeoPEP Specifications (Removable - Standard and Sour Service)							
Casing Size (in.)	Casing Weight (lb/ft)	Casing ID	RIH Length	Set Length	RIH Diameter	Maximum Pressure *	Temperature Range
9-5/8	40-53-1/2	8.84-8.54 in. (224.5-216.9 mm)	161.13 in. (4.09m)	72.0 in. (1.83 m)	2.63 in. (66.8 mm)	500 psid (34 bard)	ambient - 350°F (ambient - 177°C)

* This value is the maximum pressure at the middle of the Casing ID range for the plug without cement at 250°F. The 2-5/8" NeoPEP can pass through a minimum restriction of 2.75" and greater ID.